

BENGUET ELECTRIC COOPERATIVE
COMPUTATION OF THE GENERATION CHARGE FOR THE BILLING MONTH OF DECEMBER 2025
Based on November 2025 Generation Costs

GENERATION RATE- MAIN

SOURCE		Type of Procurement	Type of Source Technology	Energy Share	(A) kWh Purchased	(B) Basic Generation Cost	(C) Other Cost Adjustments	(D = B+C) Net Generation Cost	(E = D/A) Average Gen Cost (November 2025) Php/kWh
A.	NPC PSALM Kayapa	NPC	Hydro	0.04%	20,160.00	88,488.29	-	88,488.29	4.3893
B.	TLI	PSA	Coal	50.77%	26,335,335.96	112,668,863.93	(582,662.83)	112,086,201.11	4.2561
C.	WESM	WESM	N/A	49.18%	25,512,810.00	98,353,073.25	-	98,353,073.25	3.8550
D.	Net Metering	Net Metering	N/A	0.01%	4,744.61	20,918.04	-	20,918.04	4.4088
	Total			100.00%	51,873,050.57	211,131,343.51	(582,662.83)	210,548,680.69	4.0589
Generation Rate Adjustments									
	Pilferage Recovery					-		-	-
	GOUR								-
Generation Charge per kWh					51,873,050.57	211,131,343.51	(582,662.83)	210,548,680.69	4.0589
								<i>billing month</i>	<i>Dec 2025</i>

GENERATION RATE- LUELCO

SOURCE		Type of Procurement	Type of Source Technology	Energy Share	(A) kWh Purchased	(B) Basic Generation Cost	(C) Other Cost Adjustments	(D = B+C) Net Generation Cost	(E = D/A) Average Gen Cost (November 2025) Php/kWh
A.	LUELCO (Sale for Resale)*	Sale for Resale	Sale for Resale	100%	2,295.80	10,020.71	-	10,020.71	4.3648
	Total				2,295.80	10,020.71	-	10,020.71	4.3648
								<i>billing month</i>	<i>Dec 2025</i>

* The lower of the LUELCO rate and NPC rate was used as the LUELCO Generation Rate.
 ** kWh purchased is based on actual kwh purchases
 *** WESM Purchases is based on Prelim Bill adjusted with last month bill (Final vs. Prelim)
 ****Other Cost Adjustments is net of 50% PPD